

NORTHERN UTILITIES, INC.
NEW HAMPSHIRE DIVISION
Calculation of the Projected Over or Under Collection of the
Summer 2013 Period Cost of Gas
DG 13 - 083
September 2013 Estimated

Under/(Over) collection as of 5/01/13 - forecast [1]		\$ (67,010)
Forecasted firm therm sales 09/01/13 - 10/31/13		
Residential Heat & Non Heat	1,338,759	
HLF Classes	608,962	
LLF Classes	1,006,300	
Current recovery rate per therm		
Residential heat & non heat	\$0.5858	
HLF classes	\$0.5485	
LLF classes	\$0.6085	
Total	\$ (1,730,594)	
Forecasted recovered costs at current rates 09/01/13 - 10/31/13		\$ (1,730,594)
Actual recovered costs 05/01/13 - 08/30/13		\$ (2,186,802)
Estimated total recovered costs 05/01/13 - 10/31/13		\$ (3,917,395)
Revised projected direct gas costs 05/01/13 - 10/31/13 [2]		\$ 3,865,261
Revised projected indirect gas costs 05/01/13 - 10/31/13 [3]		\$ 106,687
Projected under/(over) collection as of 10/31/13		\$ (12,458)

Actual gas costs to date (05/01/2013 - 8/31/2013)	\$ 2,437,542
Revised projected indirect gas costs 09/01/13 - 10/31/13 [3]	\$ 37,990
Revised projected direct gas costs 09/01/13 - 10/31/13 [2]	\$ 1,496,415
Estimated total adjusted gas costs 05/01/13 - 10/31/13	\$ 3,971,948

Under/(over) collection as percent of total gas costs	-0.31%
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Projected under/(over) collection as of 10/31/13	\$ (12,458)
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NOTES

[1] Includes prior period adjustments

[2] Revised as follows:

- Futures prices as of September 20, 2013

[3] Includes: Working Capital Allowance, Bad Debt Allowance, Production and Storage Capacity, Miscellaneous Overhead, and Interest

**Northern Utilities
 NEW HAMPSHIRE (Over) / Undercollection Analysis, Balances and Interest Calculation**

		Winter						Summer							
Sales Revenues		Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	(Actual) May-13	(Actual) Jun-13	(Actual) Jul-13	(Actual) Aug-13	(Forecast) Sep-13	(Forecast) Oct-13	Total
1	Volumes														
2	Residential Heat & Non Heat										498,318	538,884	799,875	1,837,077	
3	Sales HLF Classes										227,609	245,897	363,065	836,571	
4	Sales LLF Classes										374,569	405,061	601,239	1,380,869	
5	Total										1,100,496	1,189,842	1,764,179	4,054,516	
6	Rates														
7	Residential Heat & Non Heat CGA								\$0.5553	\$0.5858	\$0.5858	\$0.5858	\$0.5858	\$0.5858	
8	Sales HLF Classes CGA								\$0.5180	\$0.5485	\$0.5485	\$0.5485	\$0.5485	\$0.5485	
9	Sales LLF Classes CGA								\$0.5780	\$0.6085	\$0.6085	\$0.6085	\$0.6085	\$0.6085	
10	Revenues														
11	Residential Heat & Non Heat												\$ (315,678)	\$ (468,567)	\$ (784,245)
12	Sales HLF Classes												\$ (134,875)	\$ (199,141)	\$ (334,016)
13	Sales LLF Classes												\$ (246,479)	\$ (365,854)	\$ (612,333)
14	Total Sales		\$ (184,896)	\$ (414)	\$ (127)	\$ 485	\$ (95)	\$ 1	\$ (714,247)	\$ (490,001)	\$ (502,009)	\$ (480,545)	\$ (697,032)	\$ (1,033,562)	\$ (3,917,395)
15															
16															
17	Gas Costs and Credits														
18	Net Demand Costs (Net of Injection Fees & Cap. Assign.)														
19	Pipeline												\$ 114,118	\$ 114,118	\$ 228,236
20	Storage												\$ 55,982	\$ 55,982	\$ 111,965
21	Peaking												\$ 4,891	\$ 4,891	\$ 9,782
22	Total Demand Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 174,991	\$ 174,991	\$ 174,991	\$ 174,991	\$ 174,991	\$ 174,991	\$ 1,049,948
23	NUI Commodity Costs														
24	NUI Total Pipeline Volumes												225,732	336,950	562,682
25	Pipeline Costs Modeled in Sendout™												\$ 869,550	\$ 1,324,788	\$ 2,194,338
26	NYMEX Price Used for Forecast												\$ 3.6670	\$ 3.6990	
27	NYMEX Price Used for Update												\$ 3.5670	\$ 3.6870	
28	Increase/(Decrease) NYMEX Price												(\$0.10)	(\$0.01)	
29	Increase/(Decrease) in Pipeline Costs												\$ (22,573)	\$ (4,043)	
30	Updated Pipeline Costs												\$ 846,977	\$ 1,320,744	
31	Interruptible Volumes - NH												0	0	
32	Average Supply Cost (\$/MMBtu)												\$ 3.75	\$ 3.92	
33	Interruptible Cost - NH												\$ -	\$ -	
34	Total Updated Pipeline Costs												\$ 846,977	\$ 1,320,744	
35	New Hampshire Allocated Percentage												52.73%	52.47%	
36	NH Updated Pipeline Costs												\$ 446,636	\$ 693,011	\$ 1,139,647
37	Hedging (Gain)/Loss Estimate														
38	Time Triggered NYMEX Contracts (Allocated between ME and NH)														
39	NYMEX NG Futures Contracts												0	11	
40	Average Purchase Price												\$ -	\$ 3.6770	
41	NYMEX Price Used for Forecast												\$ 3.6670	\$ 3.6990	
42	NYMEX Price Used for Update												\$ 3.5670	\$ 3.6870	
43	Increase/(Decrease) NYMEX Price												(0.1000)	(0.0120)	
44	NUI Futures Hedging (Gain)/Loss - Allocate												\$ -	\$ (1,100)	\$ (1,100)
45	New Hampshire Allocated Percentage												52.73%	52.47%	
46	NH Futures Hedging (Gain)/Loss, Time Triggered												\$ -	\$ (577)	\$ (577)
47	Price Triggered NYMEX Contracts (NH Only)														
48	NYMEX NG Futures Contracts												0	0	
49	Average Purchase Price												\$ -	\$ -	
50	NYMEX Price Used for Forecast												\$ 3.6670	\$ 3.6990	
51	NYMEX Price Used for Update												\$ 3.5670	\$ 3.6870	
52	Increase/(Decrease) NYMEX Price												(0.1000)	(0.0120)	
53	NUI Futures Hedging (Gain)/Loss - Allocate												\$ -	\$ -	\$ -
54	New Hampshire Allocated Percentage												100.00%	100.00%	
55	NH Futures Hedging (Gain)/Loss, Price Triggered												\$ -	\$ -	\$ -
56	NH Commodity Costs														
57	Pipeline Excl Hedging												\$ 446,636	\$ 693,011	\$ 1,139,647
58	Hedging (Gain)/Loss Estimate												\$ -	\$ (577)	\$ (577)
59	Storage												\$ -	\$ -	\$ -
60	Peaking												\$ 3,624	\$ 3,740	\$ 7,363
61	Total Commodity Costs		\$ (4,279)	\$ (14,607)	\$ 10	\$ 27	\$ 589,225	\$ 591,423	\$ 198,218	\$ 290,014	\$ 450,259	\$ 696,174	\$ 2,815,313		

Northern Utilities, Inc.
 Price Risk Management
 Profit and Loss Statement
 August 2013

Account # 53325

ACB	\$665,554.88
TE	\$371,874.88
LV	\$480,289.88

Current

Date		Contracts	Entry Price	Exit Price		
ACTIVITY-Reach profit and loss total for all trades closed with this month's activity					Profit and Loss	
08/09/13	Bot Nov14 Options	NH	8	\$0.085	\$0.000	(\$7,800.00)
08/09/13	Bot Dec14 Options	NH	11	\$0.100	\$0.000	(\$11,000.00)
08/09/13	Bot Jan15 Options	NH	13	\$0.100	\$0.000	(\$13,000.00)
08/09/13	Bot Feb15 Options	NH	11	\$0.100	\$0.000	(\$11,000.00)
08/28/13	Bot Mar15 Options	Both	20	\$0.104	\$0.000	(\$20,800.00)
08/09/13	Sold May14 Futures	NH	2	\$3.993	\$3.640	(\$7,050.00)
08/09/13	Sold Oct14 Futures	NH	2	\$4.103	\$3.750	(\$7,050.00)
08/09/13	Sold Nov14 Futures	NH	3	\$4.282	\$3.835	(\$13,400.00)
08/09/13	Sold Dec14 Futures	NH	5	\$4.321	\$4.000	(\$16,050.00)
08/09/13	Sold Jan15 Futures	NH	6	\$4.395	\$4.090	(\$18,300.00)
08/09/13	Sold Feb15 Futures	NH	5	\$4.390	\$4.080	(\$15,500.00)
08/09/13	Sold Mar15 Futures	NH	4	\$4.369	\$4.030	(\$13,550.00)
08/09/13	Sold Apr15 Futures	NH	4	\$4.109	\$3.850	(\$10,350.00)
	Net P&L					(\$101,250.00)

TRANSACTION COSTS-New activity					Subtotal	Total
	Transaction Cost-Futures	NH	31	\$6.22	(\$192.82)	
	Transaction Cost-Futures Globex		0	\$3.96	\$0.00	
	Transaction Cost - Futures EFS		0	\$8.72	\$0.00	
	Transaction Cost-Enter Options	Both	63	\$6.22	(\$391.86)	
	Transaction Cost-Exit Options		0	\$3.37	\$0.00	
	Transaction Cost-Assnd/Exer		0	\$11.37	\$0.00	
	Transaction Cost - NYM HenryHSwap Buy		0	\$1.52	\$0.00	
	Transaction Cost - NYM HenryHSwap		0	\$1.86	\$0.00	
	Total New Transaction Costs					(\$584.68)

Northern Utilities, Inc.
 Price Risk Management
 Profit and Loss Statement
 August 2013

OPEN FUTURES POSITIONS-Total Trade Equity

		State	QTY	Entry Price	08/31/13 Price	40% Appreciated Value	Profit and Loss
04/26/12	Oct13 Futures	Both	1	\$3.415	\$3.581	\$4.781	\$1,660.00
05/29/12	Oct13 Futures	Both	1	\$3.550	\$3.581	\$4.970	\$310.00
06/27/12	Oct13 Futures	Both	1	\$3.705	\$3.581	\$5.187	(\$1,240.00)
07/27/12	Oct13 Futures	Both	1	\$3.725	\$3.581	\$5.215	(\$1,440.00)
08/29/12	Oct13 Futures	Both	1	\$3.395	\$3.581	\$4.753	\$1,860.00
09/26/12	Oct13 Futures	Both	1	\$3.755	\$3.581	\$5.257	(\$1,740.00)
10/29/12	Oct13 Futures	Both	1	\$4.049	\$3.581	\$5.669	(\$4,680.00)
11/28/12	Oct13 Futures	Both	1	\$3.960	\$3.581	\$5.544	(\$3,790.00)
12/27/12	Oct13 Futures	Both	1	\$3.640	\$3.581	\$5.096	(\$590.00)
01/29/13	Oct13 Futures	Both	1	\$3.560	\$3.581	\$4.984	\$210.00
02/26/13	Oct13 Futures	Both	1	\$3.695	\$3.581	\$5.173	(\$1,140.00)
03/26/13	Oct13 Futures	Both	2	\$4.030	\$3.581	\$5.642	(\$8,980.00)
05/29/12	Nov13 Futures	Both	2	\$3.670	\$3.684	\$5.138	\$280.00
06/27/12	Nov13 Futures	Both	2	\$3.810	\$3.684	\$5.334	(\$2,520.00)
07/27/12	Nov13 Futures	Both	1	\$3.840	\$3.684	\$5.376	(\$1,560.00)
08/29/12	Nov13 Futures	Both	2	\$3.510	\$3.684	\$4.914	\$3,480.00
09/26/12	Nov13 Futures	Both	2	\$3.860	\$3.684	\$5.404	(\$3,520.00)
10/29/12	Nov13 Futures	Both	1	\$4.147	\$3.684	\$5.806	(\$4,630.00)
11/28/12	Nov13 Futures	Both	2	\$4.060	\$3.684	\$5.684	(\$7,520.00)
12/27/12	Nov13 Futures	Both	2	\$3.750	\$3.684	\$5.250	(\$1,320.00)
01/29/13	Nov13 Futures	Both	1	\$3.680	\$3.684	\$5.152	\$40.00
02/26/13	Nov13 Futures	Both	2	\$3.795	\$3.684	\$5.313	(\$2,220.00)
03/26/13	Nov13 Futures	Both	1	\$4.105	\$3.684	\$5.747	(\$4,210.00)
04/26/13	Nov13 Futures	Both	1	\$4.350	\$3.684	\$6.090	(\$6,660.00)
04/26/12	Dec13 Futures	Both	1	\$3.750	\$3.841	\$5.250	\$910.00
05/29/12	Dec13 Futures	Both	2	\$3.885	\$3.841	\$5.439	(\$880.00)
06/27/12	Dec13 Futures	Both	3	\$4.030	\$3.841	\$5.642	(\$5,670.00)
07/27/12	Dec13 Futures	Both	2	\$4.040	\$3.841	\$5.656	(\$3,980.00)
08/29/12	Dec13 Futures	Both	2	\$3.715	\$3.841	\$5.201	\$2,520.00
09/26/12	Dec13 Futures	Both	3	\$4.055	\$3.841	\$5.677	(\$6,420.00)
10/29/12	Dec13 Futures	Both	2	\$4.340	\$3.841	\$6.076	(\$9,980.00)
11/28/12	Dec13 Futures	Both	2	\$4.245	\$3.841	\$5.943	(\$8,080.00)
12/27/12	Dec13 Futures	Both	3	\$3.955	\$3.841	\$5.537	(\$3,420.00)
01/29/13	Dec13 Futures	Both	2	\$3.895	\$3.841	\$5.453	(\$1,080.00)
02/26/13	Dec13 Futures	Both	2	\$3.990	\$3.841	\$5.586	(\$2,980.00)
03/26/13	Dec13 Futures	Both	3	\$4.255	\$3.841	\$5.957	(\$12,420.00)
04/26/13	Dec13 Futures	Both	1	\$4.495	\$3.841	\$6.293	(\$6,540.00)
04/28/12	Jan14 Futures	Both	2	\$3.860	\$3.926	\$5.404	\$1,320.00
05/29/12	Jan14 Futures	Both	3	\$4.000	\$3.926	\$5.600	(\$2,220.00)
06/27/12	Jan14 Futures	Both	2	\$4.140	\$3.926	\$5.796	(\$4,280.00)
07/27/12	Jan14 Futures	Both	3	\$4.150	\$3.926	\$5.810	(\$6,720.00)
08/29/12	Jan14 Futures	Both	3	\$3.815	\$3.926	\$5.341	\$3,330.00
09/26/12	Jan14 Futures	Both	2	\$4.160	\$3.926	\$5.824	(\$4,680.00)
10/29/12	Jan14 Futures	Both	3	\$4.446	\$3.926	\$6.224	(\$15,600.00)
11/28/12	Jan14 Futures	Both	3	\$4.350	\$3.926	\$6.090	(\$12,720.00)
12/27/12	Jan14 Futures	Both	2	\$4.060	\$3.926	\$5.684	(\$2,680.00)
01/29/13	Jan14 Futures	Both	3	\$4.000	\$3.926	\$5.600	(\$2,220.00)
02/26/13	Jan14 Futures	Both	3	\$4.090	\$3.926	\$5.726	(\$4,920.00)
03/26/13	Jan14 Futures	Both	2	\$4.335	\$3.926	\$6.069	(\$8,180.00)
04/26/13	Jan14 Futures	Both	1	\$4.575	\$3.926	\$6.405	(\$6,490.00)
04/26/12	Feb14 Futures	Both	2	\$3.840	\$3.926	\$5.376	\$1,760.00
05/29/12	Feb14 Futures	Both	2	\$3.980	\$3.926	\$5.572	(\$1,040.00)
06/27/12	Feb14 Futures	Both	2	\$4.110	\$3.926	\$5.754	(\$3,640.00)
07/27/12	Feb14 Futures	Both	3	\$4.140	\$3.926	\$5.796	(\$6,360.00)
08/29/12	Feb14 Futures	Both	2	\$3.810	\$3.926	\$5.334	\$2,360.00
09/26/12	Feb14 Futures	Both	2	\$4.150	\$3.926	\$5.810	(\$4,440.00)
10/29/12	Feb14 Futures	Both	3	\$4.423	\$3.926	\$6.192	(\$14,850.00)
11/28/12	Feb14 Futures	Both	2	\$4.335	\$3.926	\$6.069	(\$8,140.00)
12/27/12	Feb14 Futures	Both	2	\$4.055	\$3.926	\$5.677	(\$2,540.00)
01/29/13	Feb14 Futures	Both	2	\$4.005	\$3.926	\$5.807	(\$1,540.00)
02/26/13	Feb14 Futures	Both	2	\$4.085	\$3.926	\$5.719	(\$3,140.00)
03/26/13	Feb14 Futures	Both	3	\$4.310	\$3.926	\$6.034	(\$11,460.00)
04/26/13	Feb14 Futures	Both	1	\$4.545	\$3.926	\$6.363	(\$6,170.00)
04/26/12	Mar14 Futures	Both	1	\$3.780	\$3.895	\$5.292	\$1,150.00
05/29/12	Mar14 Futures	Both	2	\$3.920	\$3.895	\$5.488	(\$500.00)
06/27/12	Mar14 Futures	Both	2	\$4.035	\$3.895	\$5.649	(\$2,800.00)
07/27/12	Mar14 Futures	Both	2	\$4.075	\$3.895	\$5.705	(\$3,600.00)
08/29/12	Mar14 Futures	Both	2	\$3.755	\$3.895	\$5.257	\$2,800.00
09/26/12	Mar14 Futures	Both	2	\$4.090	\$3.895	\$5.726	(\$3,900.00)
10/29/12	Mar14 Futures	Both	2	\$4.331	\$3.895	\$6.063	(\$8,720.00)
11/28/12	Mar14 Futures	Both	2	\$4.260	\$3.895	\$5.984	(\$7,300.00)
12/27/12	Mar14 Futures	Both	2	\$4.000	\$3.895	\$5.600	(\$2,100.00)
01/29/13	Mar14 Futures	Both	3	\$3.955	\$3.895	\$5.537	(\$1,800.00)
02/26/13	Mar14 Futures	Both	2	\$4.035	\$3.895	\$5.649	(\$2,800.00)
03/26/13	Mar14 Futures	Both	2	\$4.255	\$3.895	\$5.857	(\$7,200.00)
04/26/13	Mar14 Futures	Both	1	\$4.445	\$3.895	\$6.223	(\$5,500.00)
05/29/12	Apr14 Futures	Both	1	\$3.755	\$3.832	\$5.257	\$770.00
06/27/12	Apr14 Futures	Both	1	\$3.865	\$3.832	\$5.411	(\$330.00)
07/27/12	Apr14 Futures	Both	1	\$3.935	\$3.832	\$5.509	(\$1,030.00)
08/29/12	Apr14 Futures	Both	1	\$3.630	\$3.832	\$5.082	\$2,020.00
09/26/12	Apr14 Futures	Both	2	\$3.970	\$3.832	\$5.558	(\$2,760.00)
10/29/12	Apr14 Futures	Both	1	\$4.151	\$3.832	\$5.811	(\$3,190.00)

Northern Utilities, Inc.
 Price Risk Management
 Profit and Loss Statement
 August 2013

OPEN FUTURES POSITIONS-Total Trade Equity

		State	QTY	Entry Price	08/31/13 Price	40% Appreciated Value	Profit and Loss
11/28/12	Apr14 Futures	Both	1	\$4.085	\$3.832	\$5,719	(\$2,530.00)
12/27/12	Apr14 Futures	Both	2	\$3.915	\$3.832	\$5,481	(\$1,660.00)
01/29/13	Apr14 Futures	Both	1	\$3.870	\$3.832	\$5,418	(\$380.00)
02/26/13	Apr14 Futures	Both	1	\$3.940	\$3.832	\$5,516	(\$1,080.00)
03/26/13	Apr14 Futures	Both	2	\$4.070	\$3.832	\$5,698	(\$4,760.00)
04/26/13	Apr14 Futures	Both	1	\$4.180	\$3.832	\$5,852	(\$3,480.00)

Summary of Open Futures

08/31/13								
		State	Total # Futures	Avg Entry Price	Make-Up Purchases QTY	Avg Entry Price	08/31/13 Price	Profit and Loss
By Month								
	Oct13 Futures	Both	13	\$3.73			\$3,581	(\$19,560.00)
	Nov13 Futures	Both	19	\$3.84			\$3,684	(\$30,360.00)
	Dec13 Futures	Both	28	\$4.05			\$3,841	(\$58,020.00)
	Jan14 Futures	Both	32	\$4.13			\$3,926	(\$66,060.00)
	Feb14 Futures	Both	28	\$4.14			\$3,928	(\$59,200.00)
	Mar14 Futures	Both	25	\$4.06			\$3,895	(\$42,270.00)
	Apr14 Futures	Both	15	\$3.95			\$3,832	(\$18,410.00)
	Total		160	\$4.025			\$3,841	(\$293,880.00)
By Season								
	Summer 2013	Both	13	\$3.731			\$3,581	(\$19,560.00)
	Winter 2013/2014	Both	147	\$4.051			\$3,864	(\$274,320.00)
	Total		160	\$4.025			\$3,841	(\$293,880.00)
By State								
	Total	Both	160	\$4.025			\$3.84	(\$293,880.00)
	Total		160	\$4.025			\$3,841	(\$293,880.00)

OPEN CALL OPTION POSITIONS-Total Trade Equity

							Subtotal	Total
		State	QTY	Entry Price	Option Premium	Strike Price	08/31/13 Futures Price	Net Option Market Value
04/28/13	Nov14 Oplions	ME	8	0.105	\$8,400.00	\$5.800	\$4.031	\$0.00
08/09/13	Nov14 Oplions	NH	8	0.095	\$7,600.00	\$5.000	\$4.031	\$0.00
05/29/13	Dec14 Oplions	ME	12	0.115	\$13,800.00	\$6.100	\$4.188	\$0.00
08/09/13	Dec14 Oplions	NH	11	0.100	\$11,000.00	\$5.250	\$4.188	\$0.00
06/26/13	Jan15 Oplions	ME	13	0.110	\$14,300.00	\$5.900	\$4.271	\$0.00
08/09/13	Jan15 Oplions	NH	13	0.100	\$13,000.00	\$5.500	\$4.271	\$0.00
07/29/13	Feb15 Oplions	ME	12	0.105	\$12,600.00	\$5.750	\$4.248	\$0.00
08/09/13	Feb15 Oplions	NH	11	0.100	\$11,000.00	\$5.600	\$4.248	\$0.00
08/28/13	Mar15 Oplions	Both	20	0.104	\$20,800.00	\$5.850	\$4.196	\$0.00
08/31/13	Total Net Option Market Value							\$0.00

NORTHERN UTILITIES, INC.
DETERMINATION OF INVENTORY FINANCING FROM MONEY POOL
August 2013

	Total Inventory	Average bal beg + end / 2	Internally Financed	Money Pool Interest Rate	Interest to Defer	NH	ME
January 2011	\$5,297,000.48	\$7,264,515.05	\$7,264,515.05	2.29%	\$13,863.12	\$6,743.02	\$7,120.10
February	\$2,211,885.80	\$3,754,443.14	\$3,754,443.14	2.26%	\$7,070.87	\$3,439.27	\$3,631.60
March	\$118,669.84	\$1,165,277.82	\$1,165,277.82	2.29%	\$2,223.74	\$1,081.63	\$1,142.11
April	\$2,279,704.39	\$1,199,187.12	\$1,199,187.12	2.25%	\$2,248.48	\$1,093.66	\$1,154.82
May	\$4,731,128.92	\$3,505,416.65	\$3,505,416.65	2.23%	\$6,514.23	\$3,168.52	\$3,345.71
June	\$7,166,756.49	\$5,948,942.70	\$5,948,942.70	2.22%	\$11,005.54	\$5,353.10	\$5,652.45
July	\$9,564,213.19	\$8,365,484.84	\$8,365,484.84	2.22%	\$15,476.15	\$7,527.60	\$7,948.55
August	\$11,963,446.65	\$10,763,829.92	\$10,763,829.92	2.24%	\$20,092.48	\$9,772.98	\$10,319.50
September	\$14,011,449.40	\$12,987,448.03	\$12,987,448.03	2.22%	\$24,026.78	\$11,686.63	\$12,340.15
October	\$15,993,426.37	\$15,002,437.89	\$15,002,437.89	2.11%	\$26,379.29	\$12,830.89	\$13,548.40
November	\$15,702,018.62	\$15,847,722.50	\$15,847,722.50	2.03%	\$26,809.06	\$13,039.93	\$13,769.14
December	\$13,320,735.41	\$14,511,377.02	\$14,511,377.02	2.06%	\$24,911.20	\$12,116.81	\$12,794.39
January 2012	\$8,824,604.89	\$11,072,670.15	\$11,072,670.15	2.07%	\$19,100.36	\$9,290.41	\$9,809.94
February	\$6,495,482.90	\$7,660,043.90	\$7,660,043.90	2.04%	\$13,022.07	\$6,333.94	\$6,688.14
March	\$6,040,901.71	\$6,268,192.31	\$6,268,192.31	2.03%	\$10,603.69	\$5,157.64	\$5,446.06
April	\$6,733,456.32	\$6,387,179.02	\$6,387,179.02	2.02%	\$10,751.75	\$5,229.65	\$5,522.10
May	\$7,389,322.89	\$7,061,389.61	\$7,061,389.61	2.02%	\$11,886.67	\$5,781.68	\$6,104.99
June	\$8,134,573.16	\$7,761,948.03	\$7,761,948.03	2.02%	\$13,065.95	\$6,355.28	\$6,710.67
July	\$9,123,053.57	\$8,628,813.37	\$8,628,813.37	2.03%	\$14,597.08	\$7,100.02	\$7,497.06
August	\$10,202,389.43	\$9,662,721.50	\$9,662,721.50	2.02%	\$16,265.58	\$7,911.58	\$8,354.00
September	\$11,129,636.41	\$10,666,012.92	\$10,666,012.92	2.01%	\$17,865.57	\$8,689.81	\$9,175.76
October	\$12,228,981.61	\$11,679,309.01	\$11,679,309.01	2.00%	\$19,465.52	\$9,468.03	\$9,997.49
November	\$11,436,078.02	\$11,832,529.82	\$11,832,529.82	1.99%	\$19,622.28	\$9,104.74	\$10,517.54
December	\$9,369,941.05	\$10,403,009.54	\$10,403,009.54	1.99%	\$17,251.66	\$8,004.77	\$9,246.89
January 2013	\$6,466,995.71	\$7,918,468.38	\$7,918,468.38	1.98%	\$13,065.47	\$6,062.38	\$7,003.09
February	\$3,490,957.62	\$4,978,976.67	\$4,978,976.67	1.98%	\$8,215.31	\$3,811.90	\$4,403.41
March	\$1,642,963.61	\$2,566,960.61	\$2,566,960.61	1.98%	\$4,235.49	\$1,965.27	\$2,270.22
April	\$3,429,843.57	\$2,536,403.59	\$2,536,403.59	1.98%	\$4,185.07	\$1,941.87	\$2,243.20
May	\$10,873,192.78	\$7,151,518.18	\$7,151,518.18	1.97%	\$11,740.41	\$5,447.55	\$6,292.86
June	\$7,473,818.58	\$9,173,505.68	\$9,173,505.68	1.97%	\$15,059.84	\$6,987.77	\$8,072.07
July	\$10,873,192.78	\$9,173,505.68	\$9,173,505.68	1.96%	\$14,983.39	\$6,952.29	\$8,031.10
August	\$10,873,192.78	\$10,873,192.78	\$10,873,192.78	1.96%	\$17,759.55	\$8,240.43	\$9,519.12

Inventory ACCT #		MMBTU	AMOUNT
PROPANE			
515104	Inventory - Liquid Propane	-	\$0.00
LNG			
515152	Inventory - Liquefied Natural Gas		
	NATURAL GAS	10,684	\$70,272.65
515114&115	Natural Gas Underground - SS-1 and FSS-1	-	\$0.00
515116	Natural Gas Underground - SSNE	153,921	\$609,177.71
515113	Natural Gas Underground - MCN	2,558,754	\$10,193,742.42
516525	Washington 10 prepaid	-	
Total Inventory			<u>\$10,873,192.78</u>